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Transdimensional change-point modeling as a tool to investigate uncertainty in applied geophysical inference: An example using borehole geophysical logs

Anya M. Reading¹ and Kerry Gallagher²

ABSTRACT

Recently developed methods for inferring abrupt changes in data series enable such change points in time or space to be identified, and also allow us to estimate noise levels of the observed data. The inferred probability distributions of these parameters provide insights into the capacity of the observed data to constrain the geophysical analysis and hence the magnitudes, and likely sources, of uncertainty. We carry out a change-point analysis of sections of four borehole geophysical logs (density, neutron absorption, sonic interval time, and electrical resistivity) using transdimensional Bayesian Markov chain Monte Carlo to sample a model parameter space. The output is an ensemble of values which approximate the posterior distribution of model parameters. We compare the modeled change points, borehole log parameters, and the variance of the noise distribution of each

log with the observed lithology classes down the borehole to make an appraisal of the uncertainty characteristics inherent in the data. Our two examples, one with well-defined lithology changes and one with more subtle contrasts, show quantitatively the nature of the lithology contrasts for which the geophysical borehole log data will produce a detectable response in terms of inferred change points. We highlight the different components of variation in the observed data: due to the geologic process (dominant lithology changes) that we hope to be able to infer, geologic noise due to variability within each lithology, and analytical noise due to the measurement process. This inference process will be a practical addition to the analytical tool box for borehole and other geophysical data series. It reveals the level of uncertainties in the relationships between the data and the observed lithologies and would be of great use in planning and interpreting the results of subsequent routine processing.

INTRODUCTION

The inference of geophysical properties from observed data may be represented by two end-member schools of thought: (1) “Real world” techniques, aimed at the routine processing of geophysical data to infer earth structure using commercially produced software and (2) “Demonstration algorithms,” aimed at exploring what can be gained through the inference process using a wide variety of techniques, which typically are implemented in an academic environment. Although this is a sweeping simplification, it has sufficient validity to illustrate a key difference in the way that geophysical uncertainty is currently approached in practice. In most routinely applied geophysical modeling, the output is a single model that best fits the data and uncertainty is viewed as an addendum to this result

([Loke and Barker, 1996](#); [Li and Oldenburg, 1998, 2000](#); [Zelt and Barton, 1998](#); [Loke et al., 2010](#)). In contrast, much of the research into demonstration algorithms addresses the nonuniqueness of models constrained by the available data as the dominant theme ([Stoffa and Sen, 1991](#); [Sen and Stoffa, 1992](#); [Yamanaka and Ishida, 1996](#); [Sambridge, 1999](#)). Some algorithms also enable the investigation of uncertainty as part of the exploration of the parameter space ([Dosso and Dettmer, 2011](#); [Guo et al., 2011](#); [Bodin et al., 2012b](#)).

In an industry context, we recognize the practical need for a quick result in geophysical modeling. This need often precludes the routine use of some of the more intricate demonstration algorithms. However, we advocate that any geophysical practitioner should seek information regarding the uncertainties in the data from which

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¹University of Tasmania, School of Earth Sciences and CODES Centre of Excellence, Hobart, Australia. E-mail: anya.reading@utas.edu.au.

²Université de Rennes 1, Géosciences, Rennes, France. E-mail: kerry.gallagher@univ-rennes1.fr.

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they are attempting to extract a model, or models, and also the uncertainties in the model(s). In this spirit, we provide an example of a recently developed method that may be used as an initial processing stage, providing the analyst with a quantitative appraisal of the uncertainties inherent in modeling lithological boundaries from borehole geophysical log data. In this situation, lithological boundaries, or at least their geophysical signals, are treated as abrupt changes in the mean value of the signal. Analysis of the significance of a changing mean in a time series has wide implications for climate studies and a rich recent literature (e.g., Wu et al. [2007] and references therein). Much of this work relates to the statistically robust identification of trends, whereas the focus of our analysis is the point, or many points, where a mean changes suddenly. The locations of these discontinuities in the mean are referred to as “change points.”

The number and locations of the change points, in the general case, are not known a priori. The inference of these parameters will be influenced by the level of noise (we return to define this later) in the observations, and this may itself not be well characterized. The approach that we employ uses a transdimensional Markov chain Monte Carlo (MCMC) procedure to infer the posterior probability distributions of the number and locations of change points, the expected (or mean) values of rock properties between those change points and, importantly, the noise associated with each data set under analysis. The basic philosophy of this approach follows from Denison et al. (2002) and the mathematical details are given by Gallagher et al. (2011). Related methodology and applications to geophysical problems have also been described (Malinverno, 2002; Malinverno and Briggs, 2004; Agostinetti and Malinverno, 2010; Bodin et al., 2012a).

The approach we consider, and demonstrate with an application to a representative stratigraphic section, could be incorporated in a realistic workflow as a preliminary stage of log interpretation. Interpretation of borehole geophysical logs could then follow using conventional software but with explicit knowledge of the uncertainty inherent in the routine interpretations.

In the examples presented here, we use four data sets: geophysical logs which cover the same depth interval recording the (a) density, (b) neutron absorption, (c) sonic interval time (the reciprocal of which is seismic velocity), and (d) electrical resistivity. For these four data sets, we show two demonstration examples: example 1 spans a depth range covering strong lithological contrasts and example 2, from the same drill hole, spans a depth range covering more subtle lithological contrasts.

Transdimensional change-point modeling

The transdimensional change-point problem can be formalized as follows: given one or more data sets which consist of dependent variables $f(x_i)$, $j = 1, N$ at positions x_j and have a noise variance for each data set given by σ^2 (Figure 1), can we identify partitions of a (depth, other direction, or time) series with an underlying constant (i.e., mean) signal and so then identify the locations of the change points where the mean signal changes? We are not in a position to know in advance how many change points are appropriate, so we will estimate this from the data in the form of a transdimensional inference problem (Sambridge et al., 2006).

We may have some idea regarding the (possibly idealized) measurement errors for the downhole instruments, but we prefer not to make any assumptions regarding what parts of the varying data

series are signal and which are noise (Scales and Snieder, 1998). In this analysis, we initially consider all nonsignal variation in the data to be inferred as “noise,” noting that this may contain real signal, but not always the signal we are interested in. We will examine the interplay between different components of this variation. The total variation in the data may be expressed as

$$\sigma_T^2 = \sigma_{GP}^2 + \sigma_{GN}^2 + \sigma_{AN}^2 \quad (1)$$

and is given by the sum of the variation due to the geologic process (GP), e.g., a dominant lithology change in which we are interested, the geologic noise (GN) due to natural variations of the observable (within a single dominant lithology) and the variation associated with errors in measurement procedures, analytic noise (AN) (Gallagher et al., 2011). If we use transdimensional analysis primarily to determine a model (dominant lithology/depth structure), we would like our model to represent variations due to the GP without fitting variations internal to the dominant lithology at that depth (i.e., GN), or noise due to measurement error (i.e., AN): i.e., we do not wish to overfit the data. In this study, we are most interested in what the data themselves can tell us about the relative importance of noise due to GP, GN, and AN.

We use a Bayesian approach such that the unknowns are expressed in terms of probability density functions (Tarantola and Valette, 1982) with a simple statement of Bayes’ rule being

$$p(\mathbf{m}|\mathbf{d}) \propto p(\mathbf{d}|\mathbf{m})p(\mathbf{m}), \quad (2)$$

where $p(\mathbf{m}|\mathbf{d})$ is the posterior probability density function (PDF) of the unknown model parameter vector \mathbf{m} , containing the unknowns, given the data vector \mathbf{d} . The likelihood function $p(\mathbf{d}|\mathbf{m})$ is the probability of the data being observed given the model and the prior probability density function, $p(\mathbf{m})$ is a probability distribution

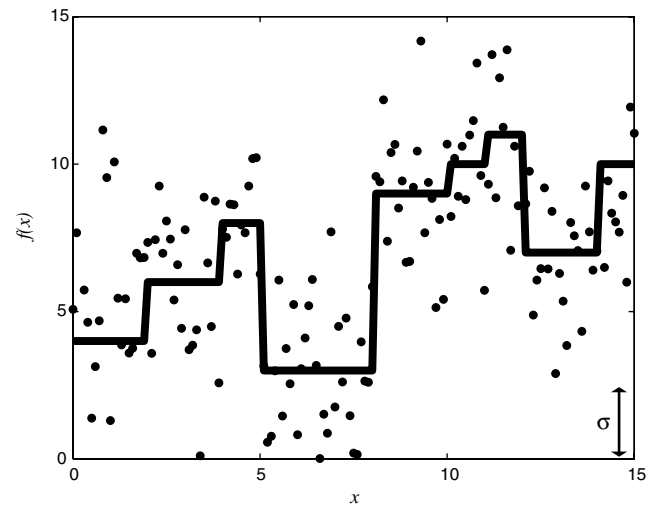


Figure 1. An example of the change-point problem for a single set of noisy data (dots), with a common noise level variance (redrawn from Gallagher et al., 2011). The noise has a normal distribution and the standard deviation (1 sigma, σ) is shown as the error bar in the bottom right. The underlying function from which the data were generated is shown by the solid line. The inference problem, using the observed data with an unknown noise level, is to estimate the distribution for the number and locations of the change points, and the variance of the noise distribution, from the noisy data.

reflecting what we think is reasonable to assume about the model parameters, in the absence of data. An accessible introductory reference for Bayesian data analysis is [Sivia \(1996\)](#), with more extensive reviews being provided by [Bernardo and Smith \(1994\)](#) and [Gelman et al. \(2004\)](#). The approach is placed in the context of a broad survey of probability theory by [Jaynes \(2003\)](#).

Our model vector \mathbf{m} is such that

$$\mathbf{m} = (n, \mathbf{c}, \mathbf{A}, \sigma), \quad (3)$$

where n is unknown number of change points and \mathbf{c} is a vector of change points with c_i , $i = 1, n$. There are $n - 1$ partitions separated by these change points, with the mean of the data in the partition taking values given in the vector, \mathbf{A} . The elements of \mathbf{A} are A_{il} with $i = 1, n - 1$, and $l = 1, N_d$, where n is the number of partitions and N_d is the number of data sets (borehole logs in this case). Finally, for each data set, we assume the noise is random, comes from a normal distribution with a mean of zero and a variance of σ^2 , and the errors are not correlated. As explained by [Malinverno and Parker \(2006\)](#), these assumptions lead to an error distribution with the most uncertainty. This variance of the noise distribution is a parameter to be inferred for each data set and again we follow the approach described in [Gallagher et al. \(2011\)](#). Similar approaches to estimate the noise (uncorrelated and correlated) have been presented in several previous studies ([Malinverno and Briggs, 2004](#); [Malinverno and Parker, 2006](#); [Bodin et al., 2012a](#)).

Modeling of borehole geophysical data

Most borehole geophysical data interpretation is carried out by large petroleum companies using “in-house” software which is not in the public domain. Exceptions to this general pattern include, e.g., [Petrolog \(2008\)](#), [Interactive Petrophysics \(2010\)](#), and [LogTrans \(Fullagar et al., 1999\)](#). With the increase in the use of borehole data for such applications as geothermal energy prospecting by junior (SME) companies, there is a growing need for the reinterpretation of public domain borehole geophysics data. Overviews of the common configurations of sondes, downhole geophysical data acquisition tools, are available ([Dewan, 1983](#); [Labo, 1987](#)). Although these are not recent texts, they are relevant given that the public domain data which may warrant reinterpretation could have been acquired some time ago. In this case, the imperative for a robust and meaningful geophysical interpretation may be even greater if some of the matching drill core samples are now in poor condition or are otherwise unavailable.

The interpretation of observed borehole geophysics logs and in terms of lithology in commercial software, e.g., [LogTrans \(Fullagar et al., 1999\)](#) may be made through initial statistical characterization of a representative control data set. Discrimination of logs from similar formations are then made based on the nearest control class in multiparameter space. Within the [Interactive Petrophysics](#) software, there is a Monte Carlo simulation function which allows for some parameter sensitivity testing, however the user must provide error ranges. Our work here aims to add to such a practical analysis approaches. We use the data themselves to infer change points in the data series, and investigate the correlation between such change points and lithology boundaries/internal structure within lithologies. The errors are inferred from the data themselves and are not assumed before the uncertainty analysis. This may enable

additional insights to be made in data-rich environments, whereas for regions with sparse data and no control data sets, it may enable interpretations to be made which would not have been possible before. The analysis that we present in this study highlights the sensitivity of borehole geophysical logs to variations in lithology and the uncertainty inherent in using geophysical data to make predictions of lithology based on similar data.

Data and regional geologic setting

The borehole geophysical log data that we use were recorded in a well (Boyne River 2C) located in the Nagoorin Graben, in the north of the New England Orogen of East Australia ([Glen, 2005](#); [Howe, 2009](#); [Slater, 2009](#)). The region is prospective for hydrocarbon reserves, with carbonaceous shales being discovered in a creek bank in 1885 and also for enhanced geothermal system style geothermal energy production. The petroleum lease is held by Arrow Energy Ltd., and the geothermal lease by Granite Power Ltd. The Nagoorin Graben is filled with a Tertiary sedimentary sequence, the Nagoorin Beds, which is almost entirely overlain by Quaternary alluvium ([Henstridge and Hutton, 1987](#)). The Nagoorin Beds comprise sandstone with conglomerate and lignitic oil shale overlain by thick carbonaceous oil shale with intervals of mudstone, siltstone, and fine-grain sandstone. The depositional environment is interpreted to be lacustrine with some fluvial influence. The beds dip at 15° to the west and also include some later intrusive dolerite ([Henstridge and Hutton, 1987](#); [Murray and Blake, 2005](#); [Cawood et al., 2011](#)).

Although the borehole geophysical logs and lithology logs were made for the purpose of hydrocarbon exploration, the subsequent identification of the Nagoorin Graben as a geothermal prospect has led to a reanalysis of the data on different terms. The oil shales and coal beds were of primary interest initially, with the rock thermal properties of the sedimentary sequence lithologies, and any internal variation of these properties, now being of considerable interest. We use this combined borehole geophysical log and lithological log data set as an illustrative case: the lithology structure inferred from the change-point model can be compared and contrasted to the actual lithology log, allowing us to assess the importance of different sources of variation in the data (as implied by equation 1).

METHODS

We aim to generate an ensemble of values which approximate the posterior distribution of change points, expected borehole log values, and variance (although we present the square root of the variance). Because we do not know the number of change points in advance, our problem is transdimensional: that is, the number of model parameters is, in itself, an unknown which we estimate as part of the analysis. To solve this problem, we use a reversible jump MCMC sampling approach ([Green, 1995, 2003](#)). There are recent applications of this technique and related approaches in earth sciences ([Malinverno, 2002](#); [Malinverno and Leaney, 2005](#); [Jasra et al., 2006](#); [Bodin and Sambridge, 2009](#); [Charvin et al., 2009](#); [Hopcroft et al., 2009](#); [Agostinetti and Malinverno, 2010](#); [Gallagher, 2012](#)). In the description following, we briefly summarize the algorithm described by [Gallagher et al. \(2011\)](#), which includes mathematical details in the supplementary material.

The MCMC sampling is an iterative process and proceeds by considering two sets of model parameters, the current and proposed models, \mathbf{m}_c and \mathbf{m}_p . The initial current model is chosen randomly

from the prior, and, at each iteration, the current model is perturbed to produce the proposed model. This step can be written as

$$\mathbf{m}_p = \mathbf{m}_c + \mathbf{u}\sigma_m, \quad (4)$$

where σ_m is a scale factor vector for the model perturbation and \mathbf{u} is a random number vector drawn from an appropriate distribution (typically a normal distribution with a mean of zero and a variance of one). The scale factor needs to be chosen so that the sampler moves around the model parameter space in an efficient way. This proposed model is then accepted or rejected according to an acceptance criterion, which includes a random component, such that acceptance is more likely for a better data fit and rejection is more likely for a poorer data fit.

Acceptance is determined using the Metropolis-Hastings criterion defined as

$$\alpha(\mathbf{m}_p, \mathbf{m}_c) = \min \left[1, \frac{p(\mathbf{m}_p)p(\mathbf{d}|\mathbf{m}_p)q(\mathbf{m}_c|\mathbf{m}_p)}{p(\mathbf{m}_c)p(\mathbf{d}|\mathbf{m}_c)q(\mathbf{m}_p|\mathbf{m}_c)} \right], \quad (5)$$

in which the first term in the ratio is the prior for each of the two models, the second term is the likelihood ratio, and the third term is the proposal function ratio. The likelihood function provides a measure of the probability of the N observed data sets ($\mathbf{d}_1, \mathbf{d}_2, \dots, \mathbf{d}_N$) given the predictions from a given model \mathbf{m} and is specified as

$$p(\mathbf{d}_1, \mathbf{d}_2, \dots, \mathbf{d}_{N_d}|\mathbf{m}) = \prod_{l=1}^{N_d} \prod_{i=1}^n \prod_{j=1}^{k_{il}} \frac{1}{(2\pi\sigma_l^2)^{\frac{1}{2}}} e^{-\frac{1}{2}\left(\frac{d_{i,l,l}-f_{i,l,l}(x)}{\sigma_l}\right)^2}, \quad (6)$$

where $f_{i,l,l}(x)$ is the predicted function value (the mean for out purposes) for the data $d_{i,l,l}$, from the l th data set between the i th and the i - l th change points with k_{il} .

Intuitively, it may be expected that this process will lead to sampling progressively better data-fitting models which will tend to be more and more complex. However, the Bayesian approach avoids this, as complex models are penalized through the prior. This is a property known as “natural parsimony” (Jefferys and Berger, 1992; Mackay, 1992; Malinverno, 2002; Jaynes, 2003).

After a number of iterations, known as the “burn-in,” the samples should then become representative of the posterior distribution (i.e., are drawn from the target posterior distribution). Accepted models from further postburn-in iterations are then used to infer the characteristics and uncertainties of the model ensemble. A representative single model is given by the expected (or mean) model, rather than a best data-fitting model, with model parameter values at each depth x being given by a weighted mean of the posterior probability for each model parameter. When using multiple data sets, we assume that they all have common change-point locations, whereas the mean values between change points and the noise variance can differ for each data set. We use a uniform prior, with a limit on the number of change points between 1 and the number of data (401). The initial number of change points is taken to be 10% of the range and there is no minimum distance between change points, except that we do not allow more than one change point between any two data points, as they would not be constrained. The data are all zero-measured and scaled to have unit variance (for each data set),

hence, a range of 0 to 1. All results are rescaled back to the appropriate dimensions (units) for each data set for interpretation.

RESULTS

The results of the change-point modeling are shown (Figures 2 and 3) together with the lithology log (center), the input data (left panels) and the expected models of the observed geophysical properties and their upper and lower values (right panels). Figure 2 shows the results from the section of the borehole between 200 and 240 m, which includes intrusive igneous layers, and is characterized by high-contrast lithology boundaries and Figure 3 shows a group of lithologies from 280 to 320 m which are characterized by low-contrast lithology boundaries. The input sonic interval time log has been preprocessed to show delay time reciprocal (DTR) values which vary in the same sense as the long-spaced density (LSD) and other logs. Summary remarks on the characteristics of the interface between lithology pairs and on the internal variability of the lithological units (based on Figures 2 and 3) are provided (Tables 1 and 2). In comparing the location and probability of the inferred change points with the recorded lithology, we can determine the information inherent in the geophysical response and anticipate strengths and shortcomings of using this information (i.e., these borehole logs) to determine lithology in other boreholes where logged core may not be available. In some cases, a peak in change-point probability occurs at a lithology contact, in other cases there is a poor correspondence. Thus, we show the potential of using change-point modeling to highlight which boundaries can be identified, and which cannot, by the information contained within the borehole logs.

The change-point analysis highlights two properties of the lithology interfaces, as recorded in the response of the geophysical parameters: the sharp/intermediate/broad location (i.e., resolution of the depth) of the change point and the strength of the contrast (i.e., the relative probability of a change point at a given depth). The coal layers are characterized by sharp, strong contrasts with silt and carbonate mudstone (Table 1). Some interfaces between other sedimentary lithology pairs are generally broadly defined with weak contrasts, or seemingly absent in the geophysical response. Other interfaces between sedimentary lithology pairs (e.g., those with one unit being sandstone or silt) are sharply defined, and moderate or strong in contrast. Interfaces involving igneous lithologies are well-defined, with a weak contrast in geophysical response in the case of the tuff and a strong contrast in the case of the dolerite.

The coal beds, coaly shale, and carbonate mudstone mostly show few internal change points (Table 2), indicating low internal variability at the resolution of the logging tools. There are, however, some exceptional cases such as the coal bed at 204 m which is strongly layered. Claystone, mudstone, sandstone, and silt units all show tightly defined internal change points indicating bedding which produces a strong response in the geophysical observables with no obvious change in lithology. Again, there are some exceptions to this generalization, such as the mudstone unit between 301 and 303 m deep which shows little internal variability. The “stepped” appearance of the expected resistivity (EAL) model at the dolerite interfaces (200–205, 227–234 m on Figure 2), and the numerous implied change points, is considered an artifact of the model parameterization which we return to in the discussion section.

The transdimensional features of the MCMC sampling may be seen in the probability of the number of change points, n , which varies between 66 and 70 for the high contrast lithology sections and between 60 and 66 of the lower contrast section (Figure 4). The variation in the number of change points, n , with iteration number during the sampling, is represented (Figure 5) by the values from between five and six million iterations, well past the burn-in period of sampling, and representing part of the MCMC sampling of the posterior probability of the model parameter shown. Figure 5 also shows the likelihood values along the same section of the chain. The lack of trends and the “fuzzy,” rather than “blocky,” character to the likelihood value plots is an indication that the sampling

of the chain is stationary. In addition, we monitor the acceptance rates for each parameter type. For each of the four logs, we have the location of the change points, the change-point mean, and the noise variance, as well as the number of change points. Generally, an acceptance rate of 0.15–0.5 indicates that the stationary distribution has been sampled efficiently (e.g., Roberts and Rosenthal, 2001).

The distributions of the variance of the noise for each geophysical observable are shown as histograms (Figure 6). The noise is assumed, as for many physical problems, to be represented by a zero-mean normal distribution and the parameter that we estimate is the variance of that normal distribution. We infer a distribution on

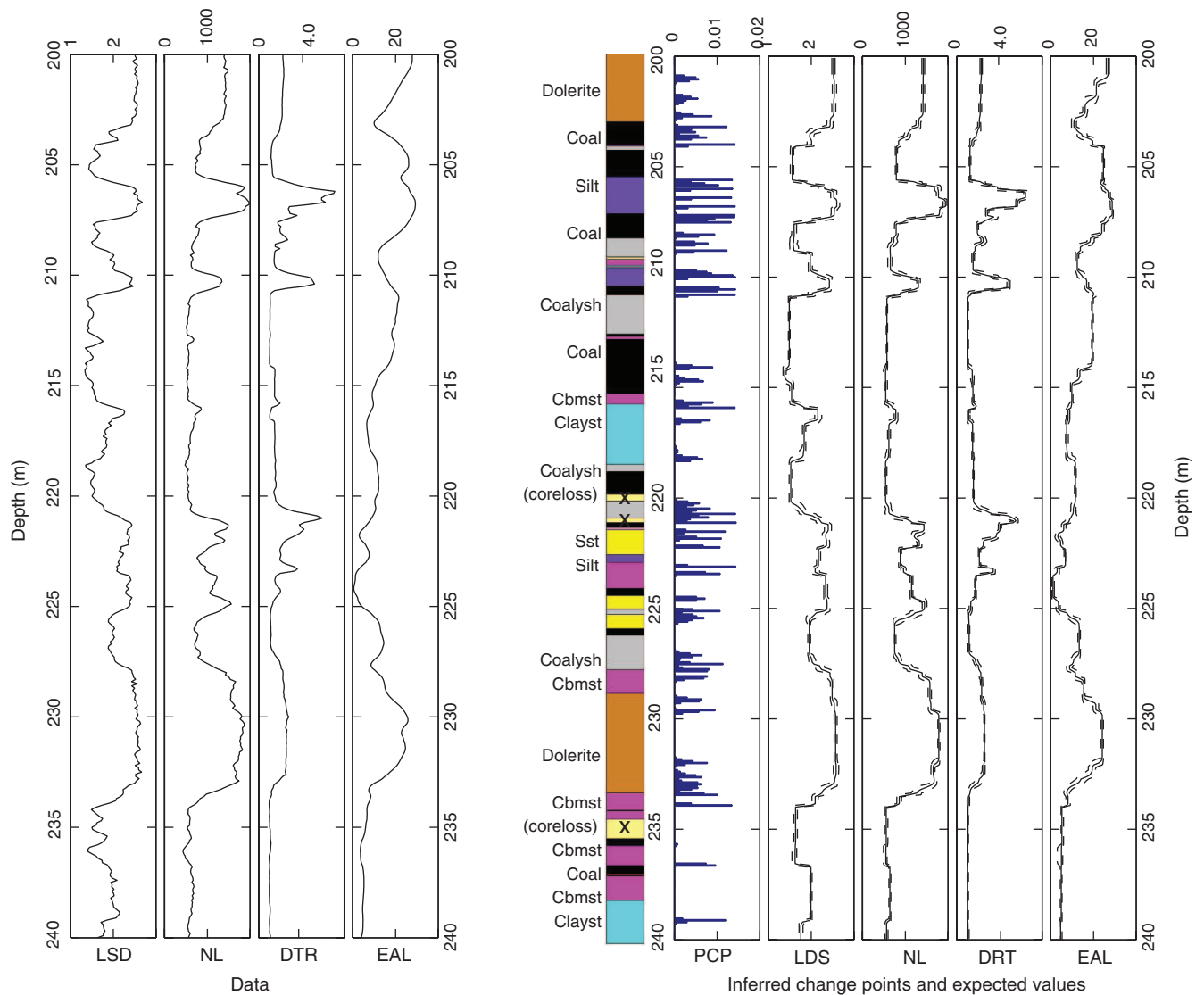


Figure 2. Borehole geophysical log data from a well near Ubobo, Queensland, Australia (Boyne River 2C) and results of the change-point analysis. The depth interval, 200–240 m, is characterized by strong lithological contrasts. The observed data are the logs on the left hand side: LSD (g/cm³), Neutron Log (NL; counts), DTR (equivalent to seismic velocity [km/s]), and electrical array log (ohm-m). PCP = (posterior) probability of change point represented by the bars on the right of the lithology log. The panels on the right show the inferred structure for the expected model (the mean of the predicted values between each change-point pair) and the dashed lines represent the 95% credible intervals about the expected values. Lithology abbreviations are given in Table 1. Lithologies are shown by color, with thicker units and some mixed lithology units annotated beside the log. Coal = black, coalyshale = gray, carbonate mudstone = magenta, claystone = cyan, sandstone = yellow, silt = purple, dolerite = dark orange, tuff = red, coreloss = pale yellow (marked x).

that parameter, with a form dependent on the information in the data. The upper plots show the total noise variance distributions for the high-contrast section and the lower plots show total noise values for the low-contrast section. In plotting the total noise variance, we are combining the variances over different lithologies (i.e., we do not distinguish in these summary plots between strata with different GN). The plots effectively show the variance due to the high-frequency internal variability in the dominant lithology of each section and hence provide a maximum value for the AN. The x -axis values differ for each of the two sections, but the x -axis ranges (maximum value to minimum value) for each parameter are the same, to facilitate comparison between the two sets of plots. The mean value of noise variance, and also the range in this parameter, inferred for the neutron (porosity), seismic velocity, and electrical resistivity logs (NL, DTR, and EAL) is greater for the

high-contrast section. The range in noise parameter for the LSD is slightly wider for the low-contrast section, and the mean somewhat higher, due to the high density variability within some lithologies. We explore further details of the inferred noise parameter values in the discussion that follows.

DISCUSSION

We first consider the likely contributions to the varying variation between the lithological structure, uncertainty and the noise inferred at different depths and for the different lithologies. Following this appraisal, we discuss practical aspects of the data collection and some possible refinements for using transdimensional inference to investigate uncertainty in applied geophysics.

Considering equation 1, which separates the sources of variability in the input data into those due to GP, GN, and AN, we now

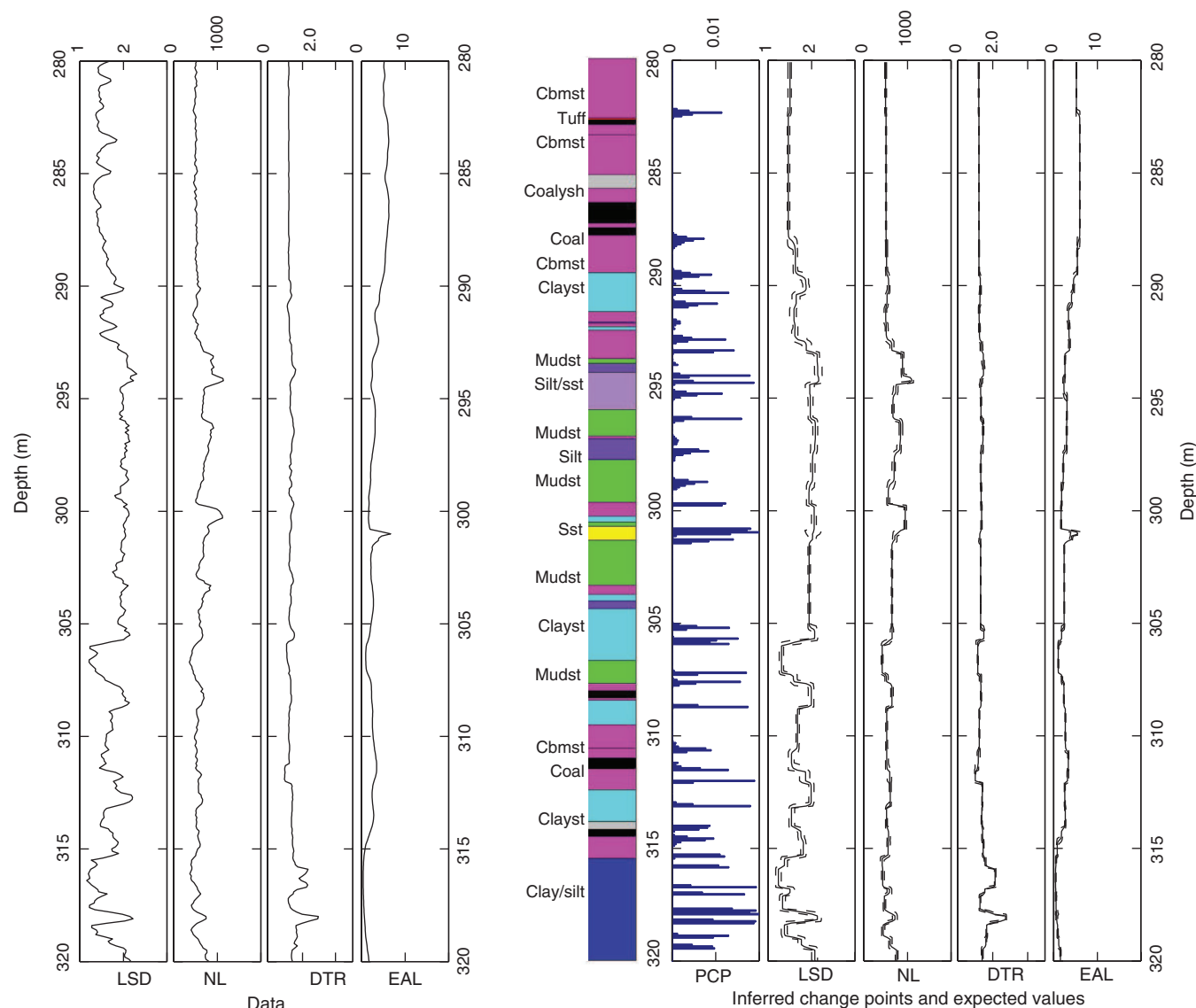


Figure 3. Borehole geophysical log data from a well near Ubobo, Queensland, Australia (Boyne River 2C) and results of the change-point analysis for the depth interval, 280–320 m. This part of the sedimentary sequence is characterized by lower contrasts in geophysical properties than the section shown in the previous figure. See the caption to Figure 2 for geophysical borehole log mnemonics, other abbreviations, and details.

examine the noise variability with depth in our two sections of borehole and associated geophysical logs (Figure 7). In this figure, we have plotted the 95% credible interval on the inferred mean values between partitions. Credible intervals are the Bayesian equivalent of the more well-known confidence intervals, although their interpretation is somewhat different, being the specified probability range of the posterior distribution for a given model parameter (see [Bernardo and Smith \[1994\]](#) for a discussion). The mean values can change during the sampling as the change-point structure (and so the data contained between two change points) changes. The credible interval range therefore reflects the resolution of the mean values as a function of depth. Note that these credible intervals have been plotted after removing the expected model (i.e., zero meaned). The change points which correspond to GP variations, or lithology boundaries identified in the visual log often show relatively large 95% credible intervals where the probability distribution for a

Table 1. Summary of the characteristics of lithology interfaces highlighted by the change-point (CP) analysis. cbmst = carbonate mudstone, clayst = claystone, mudst = mudstone, sst = sandstone, coalysh = coalyshale.

Lithology 1	Lithology 2	Interface characteristic Sharp/intermediate/ broad CP location	Strong/moderate/ weak contrast
Coal	Silt	Sharp	Strong
Coal	cbmst	Sharp	Moderate
coalysh	Coal	Absent	—
coalysh	cbmst	Broad or absent	Weak
cbmst	clayst	Broad or absent	Weak or moderate (e.g., A2, 289 m)
clayst	coalysh	Intermediate	Moderate
clayst	mudst	Absent	—
mudst	cbmst	Sharp	Moderate
sst	Silt	Sharp	Moderate
sst	mudst	Sharp	Moderate
Silt	Coal	Sharp	Strong (e.g., A1, 207 m)
Silt	mudst	Sharp	Moderate
Tuff	Coal/cbmst	Sharp	Weak
Dolerite	Coal	Intermediate	Strong
Dolerite	cbmst	Intermediate	Strong

change point is relatively diffuse, or broad. This could reflect a lack of depth resolution on a single change point, or that we are dealing with several closely spaced change points. Two examples are indicated for a strong and weaker contrast (e.g., A1 and A2: Table 1 and Figure 7). In borehole geophysical analysis, such changes are the desired structural variations in the model. We wish to be able to distinguish between variations due to GP (our signal, the dominant lithological structure) and those due to GN and AN (noise or signal we are not interested in, e.g., geophysical variation within a single lithology or AN/measurement error).

Further consideration of change-point structure, and variation in the credible interval ranges, provides some insight into the likely GN variations (B1–B8: Table 2 and Figure 7). Claystone, mudstone, sandstone, and silt lithologies clearly show that they are likely to give rise to a GN response in the geophysical logs. The magnitude of this noise is as large, and may be larger (e.g., B7) than the sought-after response reflecting the dominant GP. Table 2 shows representative values for the GN response for all the main lithologies in this study. This is information which could be extremely valuable in preparing data for, and interpreting the results of lithology classifications from other software. The inferred values of the square root of the variance, σ , where there are no change points or lithology changes provide a maximum limit on the practical AN response of the geophysical logs. Two examples are given, C1 and C3, for the high- and low-contrast lithology sections (Figure 7). At these points, there are neither changes in lithology identified in the visual log (i.e., no GP response) nor change points within a lithology (i.e., no strong GN response). These values are good indications of the

Table 2. Summary of internal variability of significant lithologies as highlighted by the change-point analysis. Lithology names are given in the caption to Table 1.

Lithology	Internal variability	Example
Coal	Most beds show low internal variability. A few beds layered	B1
coalysh	Low internal variability	B2
cbmst	Low internal variability	B3
clayst	Thick, well-defined beds	B4
mudst	Thick, well-defined beds. Some show low internal variability	B5
sst	Strongly bedded	B6
Silt	Strongly bedded	B7
Dolerite	Mostly low internal variability. Some porosity variation	B8

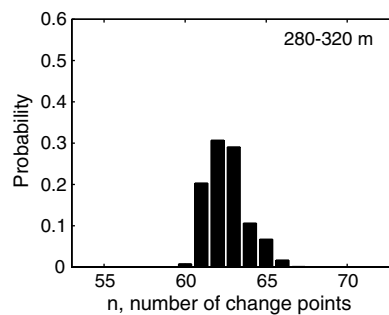
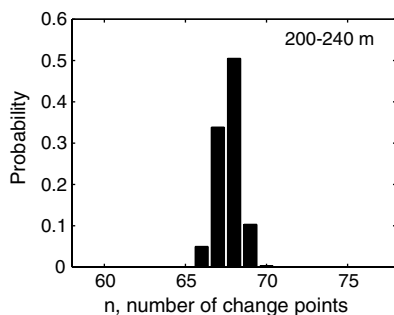


Figure 4. Posterior distributions of the parameter n , number of change points (see equation 3), for the high-contrast section (200–240 m, left) and the low contrast section (280–320 m, right) of the borehole log.

effective AN response, the practical uncertainty in the measuring system, taking all factors into consideration. Example C2 shows a counterexample, where no change points are identified, but there are lithology changes in the visual log (although not extreme, the lithologies being coal or coaly shale). The values for the AN responses in this case, across the four geophysical logs, are clearly greater than the example at C1. If we assume that the AN response

of the measuring systems is constant, then we can interpret these greater values of σ (C2 in comparison to C1) to include a component of GP and GN response. In this case the geologic response, be it “process” or “noise” is below the level at which our method infers a change point, reflecting the information contained in the data about such changes.

In this study, our goal is to investigate the uncertainty in the logs with a view to subsequently using similar information to infer lithology in similar boreholes which may have been drilled without preserving the core. Our analysis shows clearly which lithological contrasts correspond with a statistically detectable response in the geophysical logs and those which are much less likely to be inferred from the geophysical data. It also allows a maximum value for the AN response to be determined. We also provide a quantitative appraisal of the GN response for each lithology. We note that the GN response (e.g., B4 and B7) may be very strong, and often associated with a change point that is tightly defined in depth (showing as a narrow range in the probability of change-point depth plots). Thus, a representative section of a borehole may be used to explore the uncertainties in the available data and an overall appraisal of the sensitivity of the geophysical response to the change in lithologies, i.e., the desired inference goal in the routine analysis of similar data from many other boreholes.

The sondes (downhole tools) used to acquire borehole geophysical log data are often 1–2 m or more in length, recording measurements, as in the data we use in this demonstration, at 0.1-m intervals. This has the advantage of reducing short wavelength noise, producing a response that is a more faithful representation of

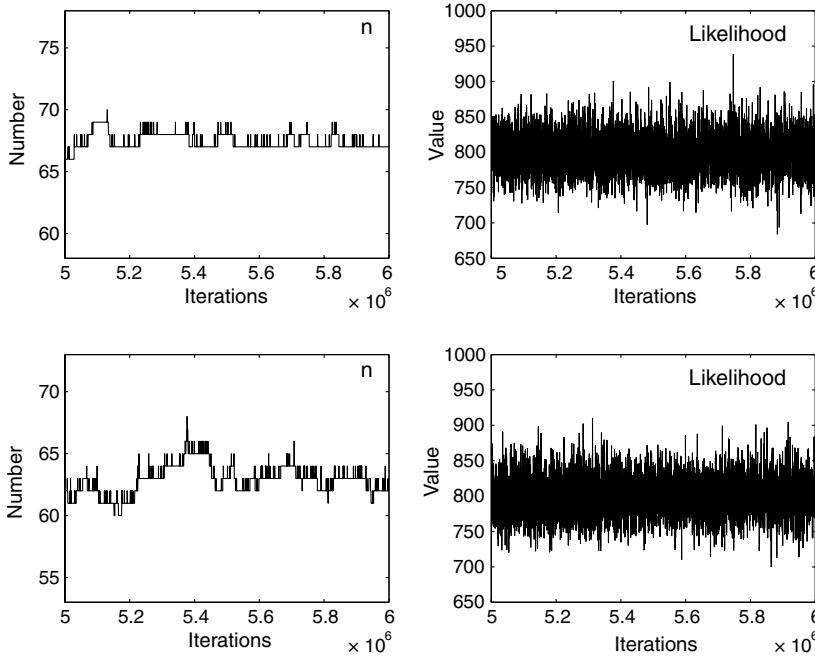


Figure 5. An example of the transdimensional sampling for the number of change points (n) and the log likelihood values (better data fitting models have higher log likelihood values) taken from a section of the Markov chain between 5 and 6 million iterations for the high contrast section (200–240 m, upper plots) and the low-contrast section (280–320 m, lower plots) of the borehole log.

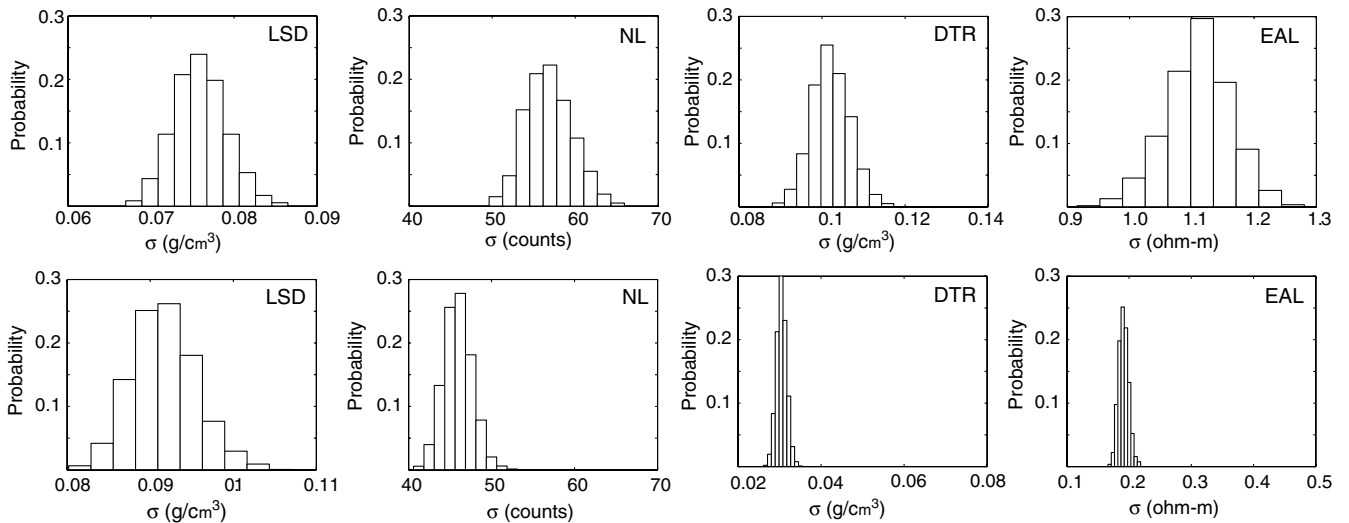


Figure 6. Posterior distributions of the noise parameter (shown here as the standard deviation of the noise distribution) for each borehole geophysical log observable in the high-contrast section (200–240 m, upper plots) and the low-contrast section (280–320 m, lower plots) of the borehole log. See the caption to Figure 2 for geophysical borehole log mnemonics.

In the method presented here, we have restricted the modeled values of the geophysical logs between change points (contained in the vector \mathbf{A} , equation 3) to be constant values (i.e., a zeroth order polynomial). This constraint may be relaxed through the use of a higher-order regression function (e.g., a polynomial) between change points (Gallagher et al., 2011). For example, a first-order

polynomial, rather than a constant value, would remove the multiple step structures (implying multiple, closely spaced change points) occasionally evident where there are steep gradients over a relatively long proportion of the data series (e.g., the EAL at 202 and 228 m). Indeed, in a more general case, the order of the polynomial between pairs of change points may itself be treated as a parameter to be estimated. Our emphasis in this work is the identification and analysis of the way in which the noise variance changes with the visual dominant lithology log, hence, provided such multiple steps are not misidentified as internal change points, the simpler analysis procedure using constant values between change points remains appropriate. It is worth noting that the expected model is effectively a smoothed version of many individual models which are all just a series of constants between change points. However, the expected model can be more complex in that it can have gradients (due to smoothing) and so potentially capture subtle transitions between two lithologies better than an individual model taken from the sampled ensemble (e.g., the best data-fitting model).

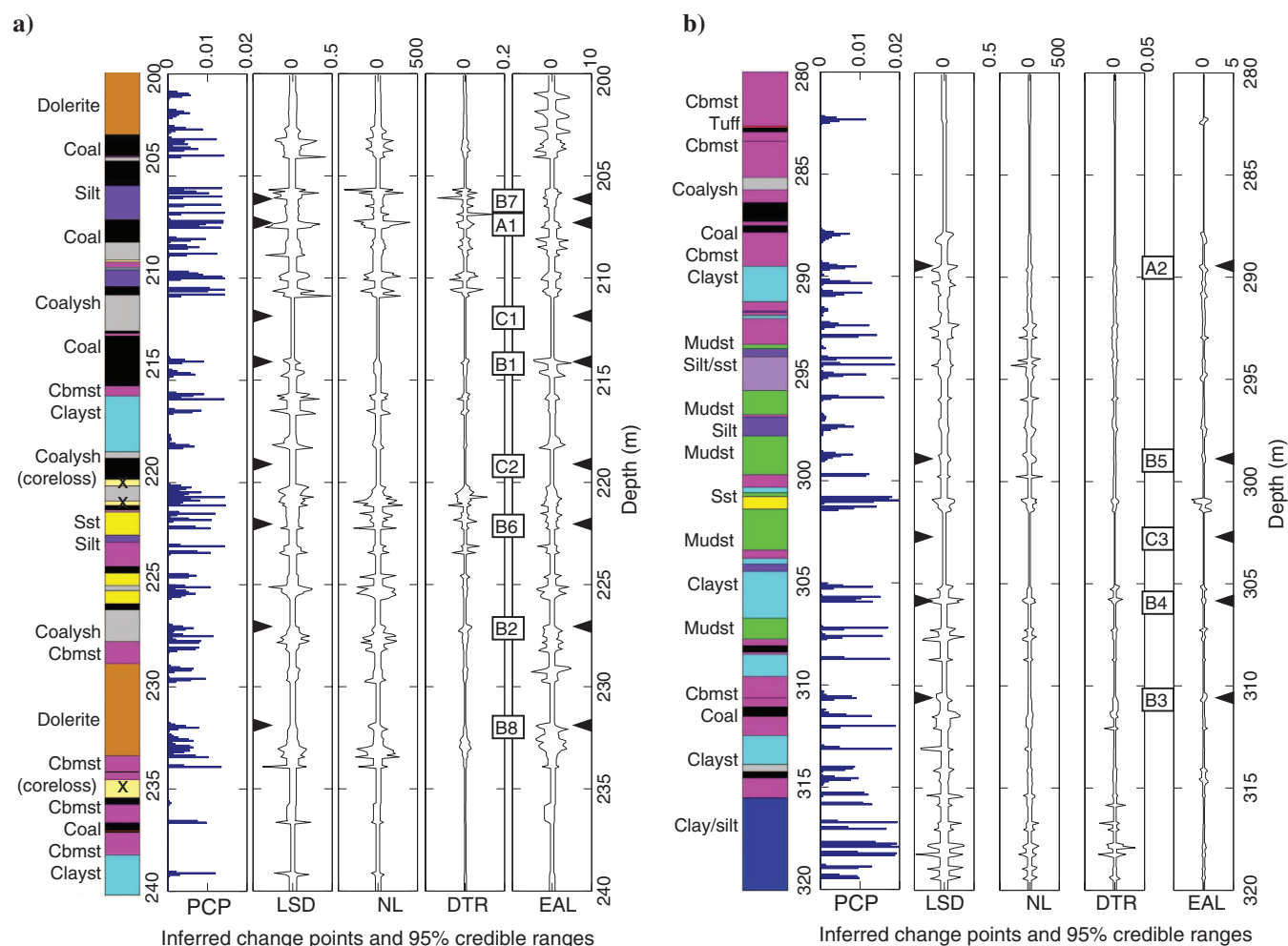


Figure 7. Inferred change points plotted with the 95% credible interval ranges for (a) the high-contrast section (200–240 m) and (b) the low-contrast section (280–320 m) of the borehole log. Indicated by the labels between the logs DTR and EAL, A1 and A2 (also noted in Table 1) are examples of variation due to GP, i.e., changes in the dominant lithology. B1–B7 (also noted in Table 2) are examples of GN, i.e., variation due to internal variation in each lithology. C1–C3 are examples of log sections with no change points that provide an insight into the level of AN, i.e., measurement error. See the caption to Figure 2 for geophysical borehole log mnemonics, other abbreviations and details.

CONCLUSION

Transdimensional change-point analysis may be used to make an appraisal of the inferred lithology, depth structure, and noise contributions from a representative section of stratigraphy and the associated geophysical logs. The appraisal provides an insight into the noise in the data due to GP (variation between dominant lithologies), GN (variation within a lithology) and analytical (measurement) noise. Thus, the varying sources of uncertainty in the data, and hence the ability of the geophysical data to constrain lithology in subsequent analysis, can be investigated directly as part of the inference process. This approach could be employed in the routine processing of borehole geophysical log data to gain a preliminary understanding, from one representative section, of the ability of the data to constrain the anticipated lithology contrasts in other wells. The approach would generalize readily to any geophysical investigation where one or more noisy data series is used to infer a model with contrasts in structure along a section, or with depth.

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